Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	730,283			114,546	109,536	63,880	-24,769	754,752	288,262	0	793,966
Hydrocarbon Gas Liquids	299,297	-40	33,441	_	71,820		-29.652	35,089	165,483	233,599	92,954
Natural Gas Liquids		-40	15.088	_	70,151		-29,410	35,089	165,483	213,335	92.053
Ethane	134,176		608	_	47,658		-13,652		29,948	166,146	40,615
Propane			13,378	_	20,801		-9,249		109,357	24,497	20,885
Normal Butane	20,252	_	1,530	_	8,476		-4,689	12,473	24,882	-2,408	16,054
Isobutane		_	-428	_	1,045		-508	11,203	528	15,822	5,906
Natural Gasoline		-40		_	-7,829		-1,312	11,413	767	9,278	8,593
Refinery Olefins			18,353	_	1,669		-242			20,264	901
Ethylene			29	-	_		0			29	-
Propylene			19,210	_	1,669		-129			21,008	650
Normal Butylene			-819	-	_		-108			-711	240
Isobutylene			-67	-	_		-5			-62	11
•											
Other Liquids		8,157		37,667	-157,957	6,559	12,795	-176,110	40,508	17,233	135,042
Hydrogen/Biofuels/Other Hydrocarbons		8,157		130	17,034	12,046	1,360	24,892	6,443	4,671	6,906
Hydrogen				_		10,801		10,801		0	
Biofuels (including Fuel Ethanol)		8,157		85	17,034	1,290	1,360	14,091	6,443	4,671	6,906
Fuel Ethanol		1,993		_	16,828	1,290	1,037	12,751	6,323	0	4,913
Biofuels (excluding Fuel Ethanol) ⁷		6,164		85	206		323	1,340	121	4,671	1,992
Other Hydrocarbons				45	_	-45	_	-	_	0	_
Unfinished Oils				34,222	2,629		6,309	-11,328	29,555	12,315	48,015
Motor Gasoline Blend.Comp. (MGBC)		_		3,315	-177,620	-5,487	5,121	-189,422	4,509	0	80,091
Reformulated		_		_	-26,339	12,406	2,998	-16,932	1	0	12,491
Conventional Aviation Gasoline Blend. Comp				3,315	-151,281 -	-17,893	2,123 5	-172,490 -252	4,508 -	0 247	67,600 30
Elitabet Batata a Batata			005.005	04.075	405.044	4.407	0.004		000 477	000.040	00.700
Finished Petroleum Products		14	625,037	21,275	-135,044	4,197	3,684		223,177	288,618	98,789
Finished Motor Gasoline		0	- ,	_	-8,372	4,197	226		69,902	117,006	6,995
Reformulated		_	38,372	_	- 0.070	-12,492	-		-	25,880	- 0.005
Conventional		0	- ,	_	-8,372	16,690	226		69,902	91,126	6,995
Finished Aviation Gasoline			746	80	-247		66		40.070	513	573
Kerosene-Type Jet Fuel		_	68,145	_	-42,518		771		12,370	12,486	11,833
Kerosene		_	15	- 040	-198		58		1,037	-1,278	372
Distillate Fuel Oil		14	247,128	246	-87,378		1,403		87,031	71,576	40,638
15 ppm sulfur and under		14	231,403	136	-84,202		292		73,528	73,531	34,841
Greater than 15 ppm to 500 ppm sulfur		0	5,562	110	-276		303		5,796	-813	1,387
Greater than 500 ppm sulfur		_	10,163	110	-2,900		808		7,707	-1,142	4,410
Residual Fuel Oil			6,677	15,885	2,266		2,762		6,713	15,353	18,091
Less than 0.31 percent sulfur			2,684	050	48		-175		NA	NA NA	896
0.31 to 1.00 percent sulfur			2,914	959	1,244		1,009		NA	NA NA	5,393
Greater than 1.00 percent sulfur Petrochemical Feedstocks			1,079 16,701	14,926 708	974 180		1,928 -128		NA 	NA 17,717	11,802 1,878
Naphtha for Petro. Feed. Use			10,876	589	148		-126			11,821	1,260
Other Oils for Petro. Feed. Use			5,825	119	32		-208			5,896	618
Special Naphthas			3,341	717	-102		-4			3,960	846
Lubricants			11,209	2,711	-1,956		-1,193		6,414	6,743	8,476
Waxes			426	86	-1,930		-1,193		79	463	244
Petroleum Coke			38,067	814	3,443		-730		38,671	4,383	3,116
Marketable			29,250	814	3,443		-730		38,671	-4,434	3,116
Catalyst			8,817		3,443		-730		30,071	8,817	3,110
Asphalt and Road Oil			6,811	28	-132		452		908	5,347	5,370
Still Gas			29,779		-132					29,779	3,370
Miscellaneous Products			4,684	-	-30		31		53	4,570	357
Total	1,029,580	8,131	658,478	173,488	-111,645	74,636	-37,942	613,731	717,430	E20.4E0	1,120,750

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Froduct supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.